

Tennant Creek Renewables Report: 29 Dec 2025 - 29 Mar 2026

Renewable
Penetration:

5.8%

Fossil Fuels:

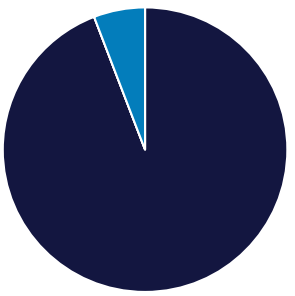
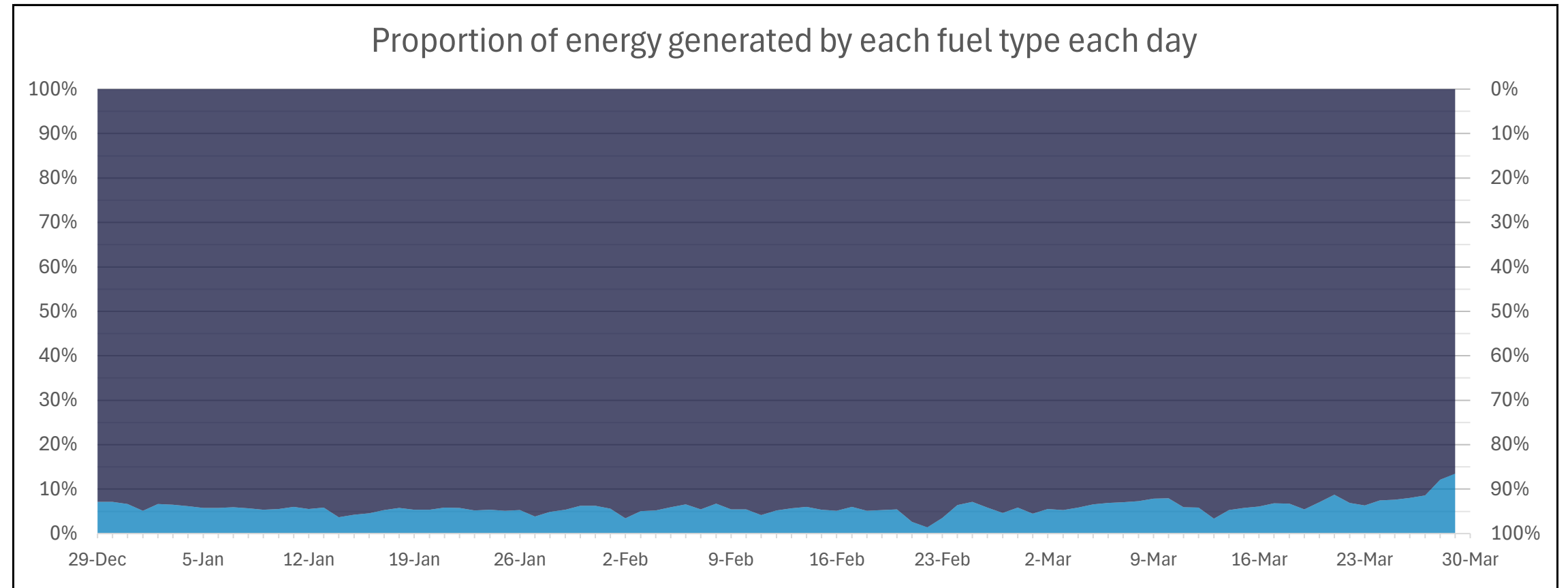
94.2%

Other Sources:

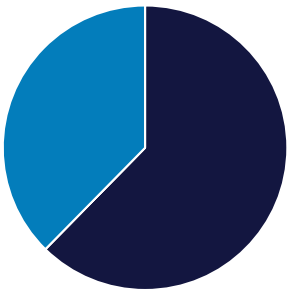
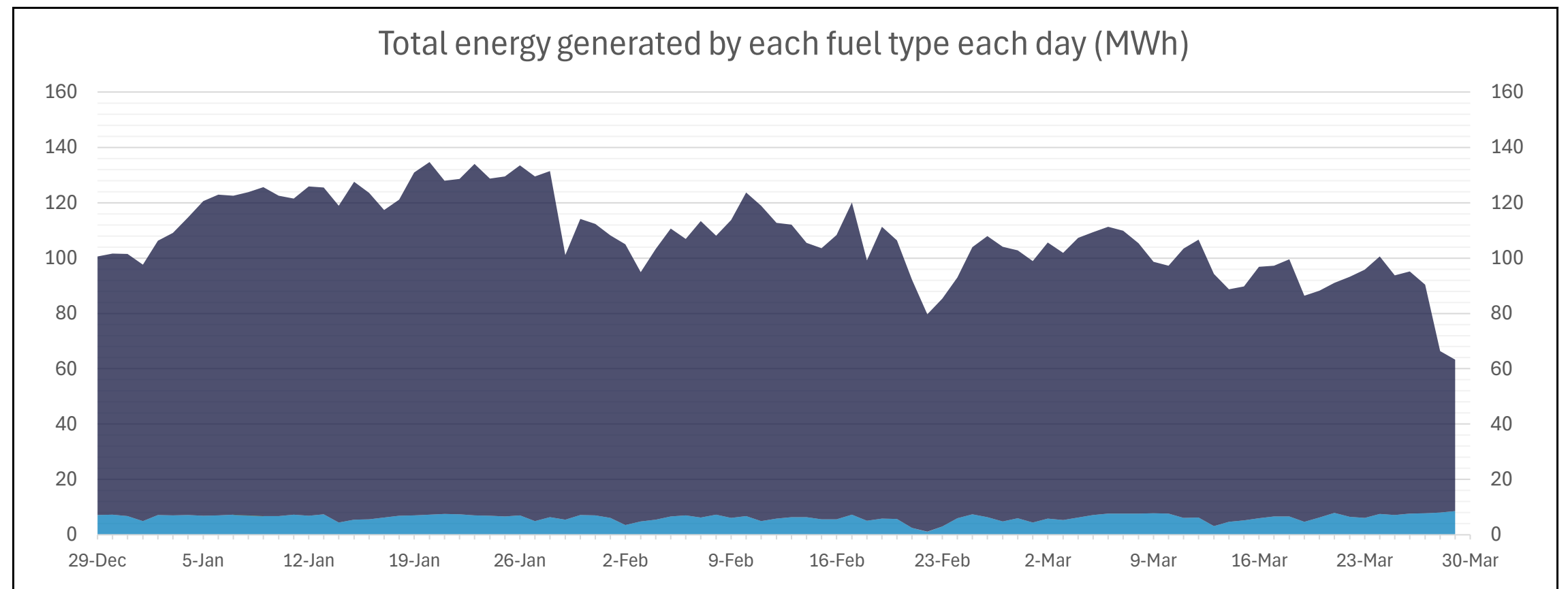
0.0%

Minimum Gross Demand:	2.0 MW @ 5:00, 29 Mar
Maximum Gross Demand:	7.4 MW @ 14:00, 23 Jan
Minimum Net Demand:	1.8 MW @ 10:00, 29 Mar
Maximum Net Demand:	6.9 MW @ 16:00, 23 Jan
Maximum Renewable Power:	1.1 MW @ 12:00, 29 Mar

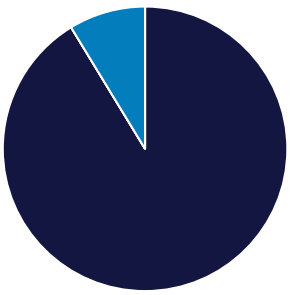
Total Overall (Quarter)		
Fuel	MWh	Percent
Fossil Fuel	9,256	94.2%
Biomass	0	0.0%
Steam	0	0.0%
Distributed PV	573	5.8%
Utility PV	0	0.0%

Best Hour:		
37.6%	at	10:00, 29 Mar
Fuel	MWh	Percent
Fossil Fuel	1.8	62.4%
Biomass	0.0	0.0%
Steam	0.0	0.0%
Distributed PV	1.1	37.6%
Utility PV	0.0	0.0%

Best Week:		
8.7%	for	23 Mar - 29 Mar
Fuel	MWh	Percent
Fossil Fuel	553	91.3%
Biomass	0	0.0%
Steam	0	0.0%
Distributed PV	53	8.7%
Utility PV	0	0.0%



Definitions:
For definitions and other information, please visit the NTESMO website:

[Data | NTESMO](#)

Disclaimer:
This report is for informational purposes only and is subject to the accuracy of the source data.

Hourly values, including maximums and minimums, are based on the average for the following hour. As such, the inter-hourly values may be higher or lower, respectively.

Data sources:
Fossil Fuel, Biomass, Steam, Utility PV:
PWC PI Historian
Distributed PV:
3rd party estimated actuals